

## **TEN LTD**

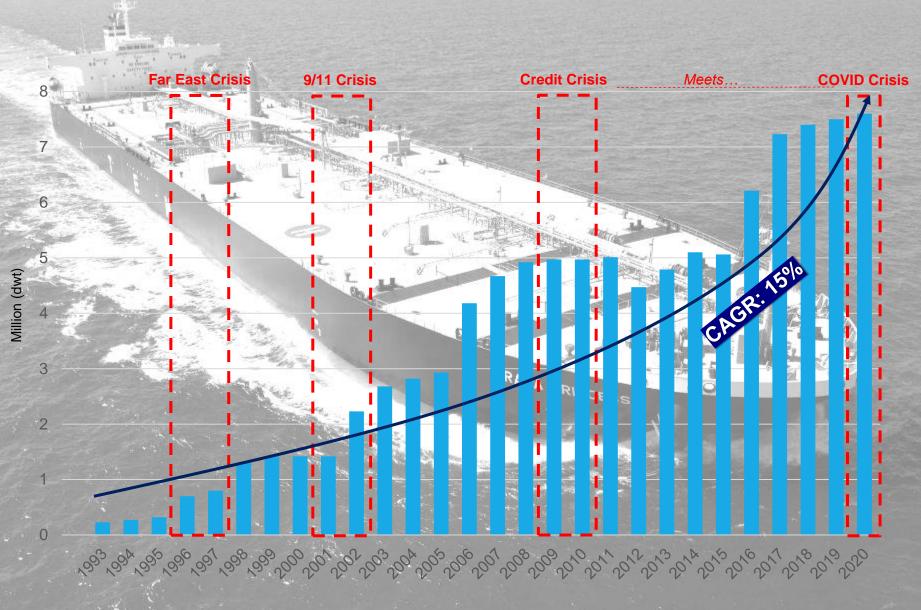
## Q4 & YE2020 Earnings Presentation March 24, 2021



This presentation may contain forward-looking statements that are not based on historical fact, including without limitation, statements containing the words "expects," "anticipates," "intends," "plans," "believes," "seeks," "estimates" and similar expressions. Because these forward-looking statements involve known and unknown risks and uncertainties, there are important factors that could cause actual results, events or developments to differ materially from those expressed or implied by these forward-looking statements. Such factors include those risks described from time to time in Tsakos Energy Navigation Ltd's (TEN) filings with the Securities and Exchange Commission, including, without limitation, the risks described in TEN's most recent Annual Report on Form 20-F on file with the Securities and Exchange Commission. These factors should be considered carefully and you are cautioned not to place undue reliance on such forward-looking statements. All information is current as of the date of this presentation, and TEN undertakes no duty to update this information.

## Crisis-Resistant Growth Model Spanning Four Decades

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### Diversified Fleet - Secured Revenues - Market Upside

	CRUDE TANKERS	Dwt	Built	Yard	Hull	Ice Class/Other
Ś	1 Hercules	300,000	2017	South Korean	DH	
	2 Ulysses	300,000	2016	South Korean	DH	
	3 Artemis Voyager	158,000	2020	South Korean	DH	
	4 Apollo Voyager	158,000	2020	South Korean	DH	
	5 Euro	158,000	2012	South Korean	DH	
	6 Spyros K	158,000	2011	South Korean	DH	
	7 Dimitris P	158,000	2011	South Korean	DH	
<	8 Arctic	163,216	2007	South Korean	DH	1A
	9 Pentathlon	158,000	2009	South Korean	DH	
ŭ O	10 Eurovision	158,000	2013	South Korean	DH	
o	11 Antarctic	163,216	2007	South Korean	DH	1A
	12 Archangel <sup>(1)</sup>	163,216	2006	South Korean	DH	1A
	13 Alaska <sup>(1)</sup>	163,250	2006	South Korean	DH	1A
	14 Decathlon	158,000	2012	South Korean	DH	
	15 Eurochampion 2004 <sup>(1)</sup>	164,608	2005	South Korean	DH	1C
	16 Euronike <sup>(1)</sup>	164,565	2005	South Korean	DH	1C
	17 Caribbean Voyager	115,000	2020	South Korean	DH	
	18 Mediterranean Voyager	115,000	2019	South Korean	DH	
	19 Bergen TS	112,700	2017	South Korean	DH	
	20 Sola TS	112,700	2017	South Korean	DH	1B
	21 Oslo TS	112,700	2017	South Korean	DH	1B
	22 Stavanger TS	112,700	2017	South Korean	DH	1B
	23 Marathon TS	112,700	2017	South Korean	DH	1B
	24 Parthenon TS	112,700	2016	South Korean	DH	
£.	25 Leontios H	112,700	2016	South Korean	DH	
5	26 Thomas Zafiras	112,700	2016	South Korean	DH	
	27 Elias Tsakos	112,700	2016	South Korean	DH	
	28 Sakura Princess <sup>(1)</sup>	105,365	2007	Japanese	DH	
	29 Izumo Princess	105,374	2007	Japanese	DH	
	30 Uraga Princess	105,344	2010	Japanese	DH	
	31 Sapporo Princess	105,354	2010	Japanese	DH	
	32 Asahi Princess	105,372	2009	Japanese	DH	
	33 Ise Princess	105,361	2009	Japanese	DH	
	34 Nippon Princess	105,346	2008	Japanese	DH	
	35 Maria Princess	105,392	2008	Japanese	DH	

	COATED TANKERS	Dwt	Built	Yard	Hull	Ice Class/Other
	6 Proteas	117,055	2006	South Korean	DH	1A
LKZ	7 Promitheas	117,055	2006	South Korean	DH	1A
3	88 Propontis	117,055	2006	South Korean	DH	1A
3	9 Sunrise	74,000	2016	South Korean	DH	
	0 Sunray	74,000	2016	South Korean	DH	
	1 World Harmony	74,200	2009	South Korean	DH	
- 4	2 Chantal	74,329	2009	South Korean	DH	
Ľ 4	3 Selini <sup>(2)</sup>	74,296	2009	South Korean	DH	
	4 Salamina <sup>(2)</sup>	74,251	2009	South Korean	DH	
AN A	5 Selecao	74,296	2008	South Korean	DH	
ř 4	6 Socrates	74,327	2008	South Korean	DH	
4	7 Andes	68,439	2003	Japanese	DH	
	8 Maya <sup>(2)</sup>	68,439	2003	Japanese	DH	
4	9 Inca <sup>(2)</sup>	68,439	2003	Japanese	DH	
Ę	50 Ajax	53,095	2005	South Korean	DH	1A
¥ 5	Afrodite	53,082	2005	South Korean	DH	1A
N K	2 Apollon	53,149	2005	South Korean	DH	1A
d 1	3 Ariadne	53,021	2005	South Korean	DH	1A
	Artemis	53,039	2005	South Korean	DH	1A
	5 Aris	53,107	2005	South Korean	DH	1A
	6 Byzantion <sup>(2)</sup>	37,275	2007	South Korean	DH	1B
7	Bosporos <sup>(2)</sup>	37,275	2007	South Korean	DH	1B
	8 Andromeda	37,061	2007	South Korean	DH	1A
NA E	59 Aegeas	37,061	2007	South Korean	DH	1A
	60 Amphitrite	37,061	2006	South Korean	DH	1A
	Arion	37,061	2006	South Korean	DH	1A 3
	2 Tenergy	81,479	2021	South Korean	DH	174,000m <sup>3</sup>
	3 Maria Energy	86,000	2016	South Korean	DH	174,000m <sup>3</sup>
	4 Neo Energy	85,602	2007	South Korean	DH	150,000m <sup>3</sup>
	5 TBN (Option)	155,000	2023	South Korean	DH	DP2
	6 TBN (Option)	155,000	2023	South Korean	DH	DP2
- 1	Porto	155,000	2022	South Korean	DH	DP2
	8 Lisboa	157,000	2017	South Korean	DH	DP2
e	9 Rio 2016	157,000	2013	South Korean	DH	DP2
7	0 Brasil 2014	157,000	2013	South Korean	DH	DP2

Vessels in Fixed TC Contracts (at March 23, 2021)

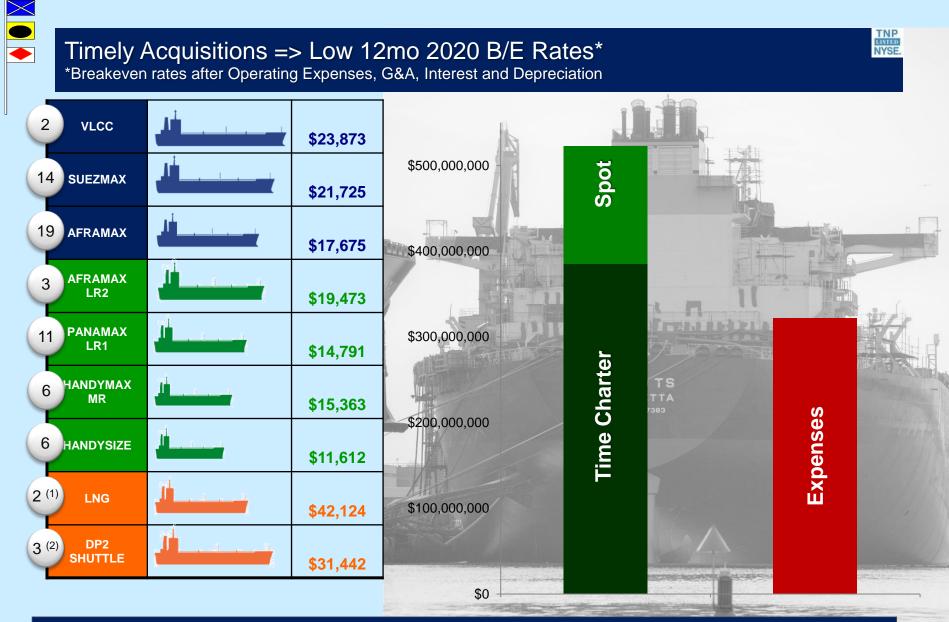
Vessels in TC w/Profit Share contracts (at March 23, 2021) Spot contracts (at March 23, 2021)

68% of Fleet in the Water (TC P/S, CoA and Spot) with Market Exposure 53% in Secured Contracts (TC, TC P/S & CoA)

2) 51% owned

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## Every \$1,000pd Increase in Spot Rates has a Positive \$0.60 Impact in Annual EPS (split adjusted) (Based on Current Vessels in Spot Contracts Only)

(1) Excludes one LNG under construction

(2) Excludes one DP2 Shuttle Tanker under construction

Note:

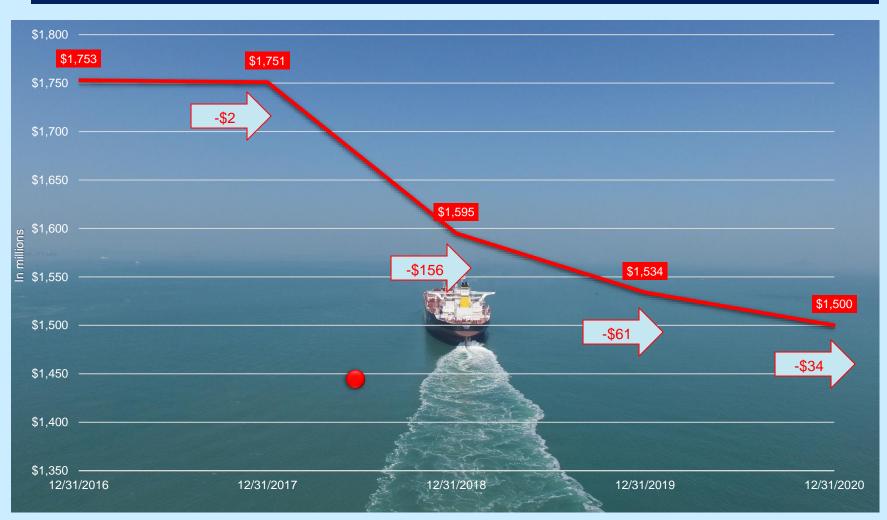
Spot net of Voyage Expenses

Expenses = Opex +Finance Expenses+ Commissions + Overheads + Charter Hire

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## Reducing Bank Debt an Integral Part of Strategy



- □ \$253 million total debt reduction since Dec. 2016 peak
- □ \$100 million at par repayment of Series B and Series C Preferred Shares in 2019 and 2020
- □ Net Debt to Capital (31/12/20): 48.4%

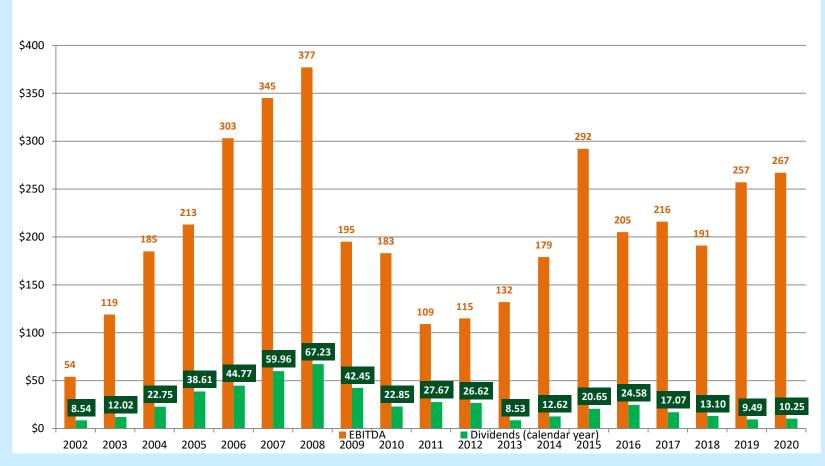
NOTE: Total debt balances include deferred charges

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- Common Stock Dividend Continuity: \$0.10 declared and payable in June 2021
- TEN has always paid a dividend irrespective of market cycles; \$491.5 million in total dividend payments since 2002 NYSE listing
- Long-term nature of Company's employment policy to known industrial concerns provides cash flow sustainability and visibility





## Impact of Covid-19 on Global Demand Expected to Alleviate in 2021



□ Strong potential of China and India with a combined population of 2.5 billion in a world of 7.0 billion. Their per capita oil consumption is at extremely low levels and have already embarked on an aggressive industrialization program

□ If China reaches the same levels of consumption as Thailand, Chinese oil demand (based on existing population) would rise to 18mbpd, an increase of 5mbpd from current levels

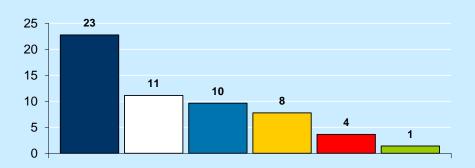
**China** and **India** will continue to be the main drivers behind oil demand growth in 2020.

□ Oil demand for 2020 at **91.3mbpd**, **-8.8mbpd** due to the impact of the Covid-19 pandemic but forecasted to recover by **+5.5 mbpd** in 2021

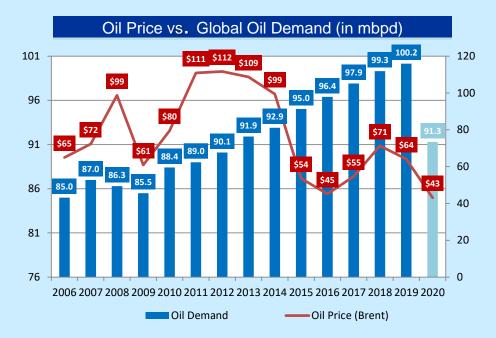
□ Global GDP to decline by 3.5% in 2020 but expected to rebound to 5.5% in 2021 - a possible V-shape recovery should Covid-related issues dissipate after widespread availability of vaccine (expected in 2021) – both numbers revised upwards

## □ Next OPEC+ meeting (April 1<sup>st</sup>) will discuss production levels for May 2021

#### BARRELS OF OIL PER CAPITA PER ANNUM (Source: BP Statistical Review of World Energy June 2020)

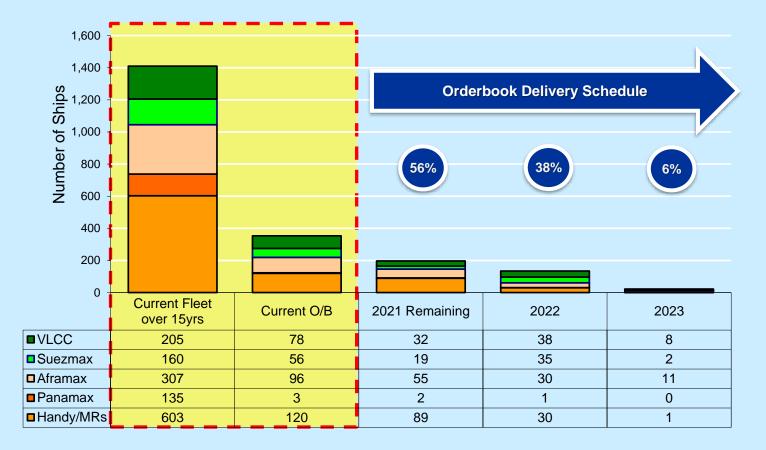


#### ■United States □ Japan ■Europe □ Thailand ■China (incl. HK) □ India





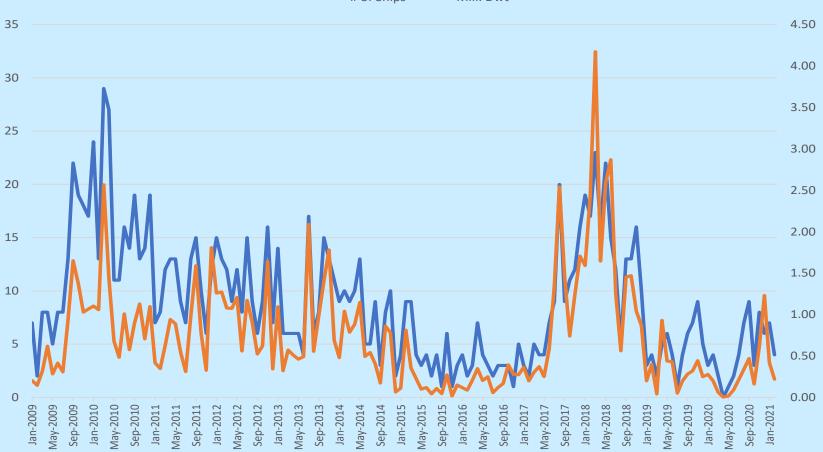
- □ Total NB Orderbook of 353 tankers to join the fleet over the next three years vs. 1,410 vessels 15 years or older that are expected to depart the competitive fleet in the same timeframe (This does NOT include 1,569 vessels in the 10-14-year age bracket most of which will be around the 15-year age mark by 2023-25)
- □ 7.95% of current fleet over 20 years old
- □ Low Orderbook => 7.51% in February 2021 vs. 10.2% in 2018 and 22.3% in 2010



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## Scrapping Expected to Rebound Strongly after Covid-19 & Due to IMO2020

- Scrapping has exhibited signs of improvement as Covid-19 imposed lockdowns are easing and world economies prepare to restart as the roll-out of global vaccinations accelerates IMO2020 regulations and discussions for alternative propulsion fuels should further propel scrapping activity
- In 2020, 49 vessels were scrapped of 3.7 million dwt In 2019 56 vessels of 3.9 million dwt got scrapped vs. 181 vessels of 21.9 million dwt in 2018. So far in 2021 (until February 2021), 4 vessels have been scrapped of just 0.64 million dwt



# of Ships — Mill. Dwt



Vessels, net

Other liabilities

Total assets

Stockholders' equity

Advances for vessels under construction

Total liabilities and stockholders' equity

Debt, net of deferred finance costs

## Financial Highlights



STATEMENT OF OPERATIONS DATA		Three months ended December 31 (unaudited)				Year ended December 31 (unaudited)			
		2020		2019		2020		2019	
Voyage revenues	\$	131,632	\$	175,386	\$	644,135	\$	597,452	
Voyage expenses		39,905		28,914		145,267		125.802	
Charter hire expense		5,569		2,728		21,602		10,822	
Vessel operating expenses		45,765		46,070		179,205		180,233	
Depreciation and amortization		34,625		35,359		137,100		139,424	
General and administrative expenses		7,181		7,321		29,040		27,696	
Loss on sale of vessels		3,401		-		6,451		-	
Impairment charges		15,327		27,613		28,776		27,613	
Total expenses	_	151,773		148,005		547,441		511,590	
Operating income (loss)		(20,141)		27,381		96,694	_	85,862	
Interest and finance costs, net		(9,249)		(13,735)		(70,579)		(74,723)	
Interest income		160		456		1,071		3,694	
Other, net		(341)		(791)		36		(825)	
Total other expenses, net		(9,430)		(14,070)		(69,472)		(71,854)	
Net income (loss)		(29,571)		13,311		27,222		14,008	
Less: Net (income) loss attributable to the noncontrolling interest		(552)		(194)		(3,220)		1,118	
Net income (loss) attributable to Tsakos Energy Navigation Limited	\$	(30,123)	\$	13,117	\$	24,002	\$	15,126	
Effect of preferred dividends		(8,313)		(9,788)		(36,579)		(40,400)	
Deemed dividend on Series B preferred shares		-		-		-		(2,750)	
Deemed dividend on Series C preferred shares		-		-		(2,493)		-	
Net income (loss) attributable to common stockholders of Tsakos Energy	-								
Navigation Limited, basic	\$	(38,436)	\$	3,329	\$	(15,070)	\$	(28,024)	
Net income (loss) attributable to common stockholders of Tsakos Energy	•	(00, 100)	•		•	(15 050)	•	(00.00.0)	
Navigation Limited, diluted	\$	(38,436)	\$	3,329	\$	(15,070)	\$	(28,024)	
Earnings (Loss) per share, basic	\$	(2.10)	\$	0.18	\$	(0.80)	\$	(1.58)	
Earnings (Loss) per share, diluted	\$	(2.10)	\$	0.18	\$	(0.80)	\$	(1.58)	
Weighted average number of common shares, basic		18,265,735		18,102,068		18,768,599		17,751,585	
Weighted average number of common shares, diluted		18,265,735		18,102,068		18,768,599		17,751,585	
BALANCE SHEET DATA	D	ecember 31	De	cember 31					
		2020		2019					
Cash		171,771		197,770					
Other assets		281,512		261,607					

2,615,112

3,117,425

1,500,357

1,381,818

3,117,425

235,250

\$

\$

49,030

2,633,251

3,154,103

1,534,296

1,472,319

3,154,103

147,488

\$

\$

61,475

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## Financial Highlights (cont.)



OTHER FINANCIAL DATA	Three months ended December 31					Year ended December 31			
	2020			2019		2020		2019	
Net cash from operating activities	\$	18,234	\$	62,976	\$	205,416	\$	184,349	
Net cash used in investing activities	\$	(24,337)	\$	(41,908)	\$	(94,613)	\$	(102,205)	
Net cash used in financing activities	\$	(58,619)	\$	(302)	\$	(136,802)	\$	(104,900)	
TCE per ship per day	\$	18,274	\$	25,576	\$	23,638	\$	21,378	
Operating expenses per ship per day	\$	8,013	\$	7,828	\$	7,821	\$	7,716	
Vessel overhead costs per ship per day	\$	<u>1,190</u> 9,203	\$	<u>1,228</u> 9,056	\$	<u>1,221</u> 9,042	\$	<u>1,182</u> 8,898	
FLEET DATA									
Average number of vessels during period		65.6		64.8		65.0		64.2	
Number of vessels at end of period		66.0		65.0		66.0		65.0	
Average age of fleet at end of period	Years	9.3		9.1		9.3		9.1	
Dwt at end of period (in thousands)		7,277		7,051		7,277		7,051	
Time charter employment - fixed rate	Days	2,008		2,647		8,961		9,737	
Time charter employment - variable rate	Days	1,141		1,733		5,589		6,550	
Period employment (coa) at market rates	Days	89		169		323		799	
Spot voyage employment at market rates	Days	2,260		1,313		7,521		5,456	
Total operating days		5,498		5,862		22,394		22,542	
Total available days		6,032		5,960		23,781		23,432	
Utilization		91.1%		98.4%		94.2%		96.2%	

Non-GAAP Measures

Reconciliation of Net income (loss) to Adjusted EBITDA

·	Three mont	Year ended December 31			
	2020	2019	2020	2019	
Net income (loss) attributable to Tsakos Energy Navigation Limited	(30,123)	13,117	24,002	15,126	
Depreciation and amortization	34,625	35,359	137,100	139,424	
Interest Expense	9,249	13,735	70,579	74,723	
Loss on sale of vessels	3,401	-	6,451	-	
Impairment charges	15,327	27,613	28,776	27,613	
Adjusted EBITDA	\$ 32,479	\$ 89,824	\$ 266,908 \$	256,886	

## To all our seafarers, onshore colleagues and friends a BIG THANK YOU

for all your help and support during these extraordinary times

# **STAY SAFE – STAY HEALTHY**



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# TSAKOS ENERGY NAVIGATION, LTD

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